

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/383

ISSUE DATE

8-Sep-23

DUE DATE

16-Sep-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

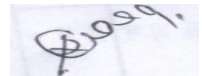
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.95910	0.00000	-0.95910
2	G.T.STN.	0.00000	4.85709	4.85709
A)	IPGCL	-0.95910	4.85709	3.89799
3	PRAGATI GT	0.00000	19.99213	19.99213
4	Bawana	0.00000	12.17842	12.17842
B)	PPCL	0.00000	32.17055	32.17055
5	EDWPCL	-2.58636	0.00000	-2.58636
6	BYPL	-114.22158	0.00000	-114.22158
7	BRPL	-168.55578	0.00000	-168.55578
8	TPDDL	-227.09638	0.00000	-227.09638
9	NDMC	-70.71712	0.00000	-70.71712
10	MES	0.00000	12.75019	12.75019
11	N.Railways	0.00000	35.19040	35.19040
12	Tehkhand	-0.53560	0.00000	-0.53560
C)	Total Delhi Deviation Amount	-584.67192	84.96823	-499.70369
12	*Regional Deviation NRPC	0.00000	758.47139	758.47139

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.79

(i)	Actual drawal from the grid in MUs	850.282673
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.420169
	(b) Pargati	43.449342
	(c) Bawana	46.635627
	(d) MSW Bawana	3.057181
	(e) EDWPCL	1.331411
	(f) Tehkhand	4.388423
	Total	104.282153
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	954.564826
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	275.597436
	(b) BRPL	413.904000
	(c) BYPL	212.464626
	(d) NDMC	35.633268
	(e) MES	5.981418
	(f) BTPS	0.000000
	(g) RPH	0.038767
	(h) N.Railways	3.361569
	Total	946.981083
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.583742
(vi)	Trans. Loss((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 8-Sep-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	39.353824	38.908677	-0.445146	-8.55752
13-Jun-23	41.960056	41.504256	-0.455800	-26.51689
14-Jun-23	41.698777	40.922241	-0.776536	-67.91174
15-Jun-23	40.347946	39.595574	-0.752373	-57.71815
16-Jun-23	40.203670	39.770993	-0.432677	-28.70305
17-Jun-23	38.597705	37.996460	-0.601245	-20.83040
18-Jun-23	37.491129	36.899235	-0.591895	-16.85862
Total	279.653108	275.597436	-4.0556720	-227.09638

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	58.604575	58.517114	-0.087460	4.15935
13-Jun-23	62.268018	61.959015	-0.309003	-32.19221
14-Jun-23	62.724561	62.480598	-0.243963	-23.06464
15-Jun-23	60.756713	59.931072	-0.825641	-57.02489
16-Jun-23	59.821740	58.755889	-1.065851	-42.23075
17-Jun-23	58.328876	57.928046	-0.400830	-12.44137
18-Jun-23	54.586344	54.332266	-0.254078	-5.76127
Total	417.090826	413.904000	-3.1868264	-168.55578

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	29.944469	29.488867	-0.455602	-3.97737
13-Jun-23	31.897938	31.530324	-0.367613	-17.77331
14-Jun-23	32.521046	31.818051	-0.702995	-53.23390
15-Jun-23	30.998092	30.465262	-0.532830	-34.86340
16-Jun-23	30.318335	30.054929	-0.263406	-1.72389
17-Jun-23	30.445033	30.300000	-0.145033	-3.55749
18-Jun-23	29.005732	28.807192	-0.198540	0.90779
Total	215.130645	212.464626	-2.6660195	-114.22158

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	5.615740	5.352055	-0.263685	-2.07495
13-Jun-23	5.687137	5.612666	-0.074471	-5.49745
14-Jun-23	5.741965	5.637288	-0.104677	-10.95147
15-Jun-23	5.999604	5.368879	-0.630725	-25.49935
16-Jun-23	5.577418	5.236132	-0.341286	-9.95955
17-Jun-23	4.761354	4.512387	-0.248967	-10.92433
18-Jun-23	4.256208	3.913861	-0.342347	-5.81002
Total	37.639426	35.633268	-2.0061583	-70.71712

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.837864	0.882626	0.044762	2.15497
13-Jun-23	0.901299	0.928170	0.026871	1.40822
14-Jun-23	0.904599	0.920883	0.016284	1.35048
15-Jun-23	0.855962	0.875313	0.019351	2.67100
16-Jun-23	0.840656	0.870080	0.029424	2.31240
17-Jun-23	0.768114	0.785342	0.017228	1.69946
18-Jun-23	0.697790	0.719004	0.021214	1.15367
Total	5.806284	5.981418	0.1751343	12.75019

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.424274	0.468998	0.044724	3.63736
13-Jun-23	0.413784	0.469531	0.055747	4.32086
14-Jun-23	0.419138	0.503541	0.084403	8.11546
15-Jun-23	0.432951	0.497151	0.064200	6.17006
16-Jun-23	0.446057	0.490971	0.044914	4.53868
17-Jun-23	0.420382	0.473560	0.053178	4.84030
18-Jun-23	0.396876	0.457817	0.060941	3.56768
Total	2.953463	3.361569	0.4081062	35.19040

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.012300	0.006002	-0.006298	-0.07739
13-Jun-23	0.012300	0.006144	-0.006156	-0.10584
14-Jun-23	0.012300	0.006188	-0.006112	-0.20107
15-Jun-23	0.012300	0.006099	-0.006201	-0.21434
16-Jun-23	0.012300	0.006026	-0.006274	-0.15106
17-Jun-23	0.009600	0.004359	-0.005241	-0.13108
18-Jun-23	0.009600	0.003949	-0.005651	-0.07832
Total	0.080700	0.038767	-0.0419330	-0.95910

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.771000	0.763860	-0.007140	0.16439
13-Jun-23	0.754000	0.751683	-0.002317	0.14538
14-Jun-23	0.757000	0.767571	0.010571	-0.18378
15-Jun-23	0.775500	0.785448	0.009948	-0.17165
16-Jun-23	0.814000	0.795138	-0.018862	1.25998
17-Jun-23	0.827250	0.787425	-0.039825	3.62396
18-Jun-23	0.769000	0.769044	0.000044	0.01880
Total	5.467750	5.420169	-0.0475810	4.85709

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.06.2023 to 18.06.2023. (Week No.12/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	5.486750	5.435544	-0.051206	3.21138
13-Jun-23	6.455000	6.414942	-0.040058	2.41580
14-Jun-23	6.360000	6.326358	-0.033642	2.71270
15-Jun-23	6.360000	6.328068	-0.031932	2.92317
16-Jun-23	6.360000	6.311748	-0.048252	3.43066
17-Jun-23	6.360000	6.317004	-0.042996	2.75376
18-Jun-23	6.360000	6.315678	-0.044322	2.54466
Total	43.741750	43.449342	-0.2924080	19.99213

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.191500	0.205464	0.013964	-1.04365
13-Jun-23	0.192000	0.203861	0.011861	-0.73414
14-Jun-23	0.185500	0.186469	0.000969	-0.29040
15-Jun-23	0.184500	0.191844	0.007344	-0.32839
16-Jun-23	0.180600	0.175168	-0.005432	0.19676
17-Jun-23	0.180500	0.168611	-0.011889	0.28697
18-Jun-23	0.192000	0.199994	0.007994	-0.67351
Total	1.306600	1.331411	0.0248110	-2.58636

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	6.544000	6.493126	-0.050874	1.26151
13-Jun-23	6.720740	6.682347	-0.038393	1.38642
14-Jun-23	6.682500	6.655058	-0.027442	3.20848
15-Jun-23	6.560000	6.538572	-0.021428	1.98096
16-Jun-23	6.728250	6.697339	-0.030911	1.39482
17-Jun-23	6.880283	6.843444	-0.036839	2.06818
18-Jun-23	6.756000	6.725741	-0.030259	0.87804
Total	46.871773	46.635627	-0.2361457	12.17842

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Jun-23	0.627600	0.620440	-0.007160	0.00317
13-Jun-23	0.631200	0.623438	-0.007762	0.04138
14-Jun-23	0.630450	0.633205	0.002755	-0.29830
15-Jun-23	0.632475	0.634030	0.001555	-0.19620
16-Jun-23	0.632250	0.618426	-0.013824	0.18639
17-Jun-23	0.626250	0.620695	-0.005555	-0.04732
18-Jun-23	0.635850	0.638189	0.002339	-0.22472
Total	4.416075	4.388423	-0.0276522	-0.53560

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017